

Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2016
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil⁶	161,429	--	--	85,725	9,831	3,529	14,314	240,985	5,215	0	960,459
Natural Gas Plant Liquids and Liquefied Refinery Gases	53,084	-17	9,383	287	11,383	--	-9,829	9,271	25,194	49,484	99,337
Pentanes Plus	5,602	-17	--	287	-2,524	--	466	2,464	72	346	10,222
Liquefied Petroleum Gases	47,482	--	9,383	--	13,907	--	-10,295	6,807	25,122	49,138	89,115
Ethane/Ethylene	21,487	--	104	--	7,029	--	-649	--	--	29,269	27,411
Propane/Propylene	16,815	--	10,761	--	3,671	--	-8,947	--	23,764	16,430	42,827
Normal Butane/Butylene	3,357	--	-1,385	--	2,782	--	-1,326	3,702	1,200	1,178	12,895
Isobutane/Isobutylene	5,823	--	-97	--	425	--	627	3,105	158	2,261	5,982
Other Liquids	--	3,317	--	15,767	-50,996	-2,815	-2,296	-50,600	13,323	4,846	125,515
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	3,317	--	576	4,181	3,576	630	8,176	2,845	0	6,787
Hydrogen	--	--	--	--	--	3,729	--	3,729	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	1,997	--	431	--	-119	714	21	1,574	0	1,485
Renewable Fuels (including Fuel Ethanol)	--	1,320	--	142	4,181	-31	-84	4,426	1,271	0	5,302
Fuel Ethanol	--	788	--	--	4,176	296	-103	4,128	1,235	0	4,026
Renewable Fuels Except Fuel Ethanol	--	532	--	142	5	-326	19	298	36	0	1,276
Other Hydrocarbons	--	--	--	3	--	-3	--	--	--	0	--
Unfinished Oils	--	--	--	15,173	436	--	827	3,066	6,870	4,846	45,481
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	18	-55,613	-6,392	-3,754	-61,841	3,608	0	73,240
Reformulated	--	--	--	--	-11,984	5,586	214	-6,613	1	0	11,031
Conventional	--	--	--	18	-43,629	-11,978	-3,968	-55,228	3,607	0	62,209
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	1	-1	--	0	7
Finished Petroleum Products	--	--	206,936	4,003	-49,879	6,458	2,489	--	66,686	98,343	121,738
Finished Motor Gasoline	--	--	65,200	--	-7,127	6,096	917	--	18,116	45,136	10,683
Reformulated	--	--	13,178	--	--	-5,871	--	--	--	7,307	--
Conventional	--	--	52,022	--	-7,127	11,968	917	--	18,116	37,829	10,683
Finished Aviation Gasoline	--	--	153	--	-27	--	-53	--	--	179	276
Kerosene-Type Jet Fuel	--	--	23,153	--	-12,263	--	1,859	--	3,890	5,141	15,026
Kerosene	--	--	344	--	--	--	52	--	372	-80	337
Distillate Fuel Oil	--	--	74,461	843	-29,774	361	1,041	--	24,176	20,675	47,881
15 ppm sulfur and under ⁷	--	--	67,303	--	-26,836	361	1,265	--	18,272	21,292	39,967
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	2,977	313	-186	--	-609	--	4,464	-751	1,700
Greater than 500 ppm sulfur	--	--	4,181	530	-2,752	--	385	--	1,440	134	6,214
Residual Fuel Oil ⁸	--	--	4,911	1,320	305	--	244	--	7,089	-797	26,041
Less than 0.31 percent sulfur	--	--	976	--	--	--	491	--	NA	NA	3,120
0.31 to 1.00 percent sulfur	--	--	487	206	--	--	486	--	NA	NA	3,190
Greater than 1.00 percent sulfur	--	--	3,448	1,114	305	--	-733	--	NA	NA	19,731
Petrochemical Feedstocks	--	--	6,889	1,048	80	--	-186	--	--	8,203	2,570
Naphtha for Petro. Feed. Use	--	--	4,262	846	80	--	-213	--	--	5,401	1,521
Other Oils for Petro. Feed. Use	--	--	2,627	202	--	--	27	--	--	2,802	1,049
Special Naphthas	--	--	979	428	-18	--	-29	--	--	1,418	1,157
Lubricants	--	--	2,400	296	-795	--	-1,448	--	1,451	1,898	8,749
Waxes	--	--	96	68	--	--	-8	--	13	159	214
Petroleum Coke	--	--	14,412	--	--	--	34	--	11,071	3,307	2,751
Marketable	--	--	10,997	--	--	--	34	--	11,071	-108	2,751
Catalyst	--	--	3,415	--	--	--	--	--	--	3,415	--
Asphalt and Road Oil	--	--	2,040	--	-250	--	9	--	343	1,438	5,453
Still Gas	--	--	10,320	--	--	--	--	--	--	10,320	--
Miscellaneous Products	--	--	1,578	--	-10	--	57	--	165	1,346	600
Total	214,513	3,300	216,319	105,782	-79,661	7,172	4,678	199,656	110,417	152,673	1,307,049

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil. Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.